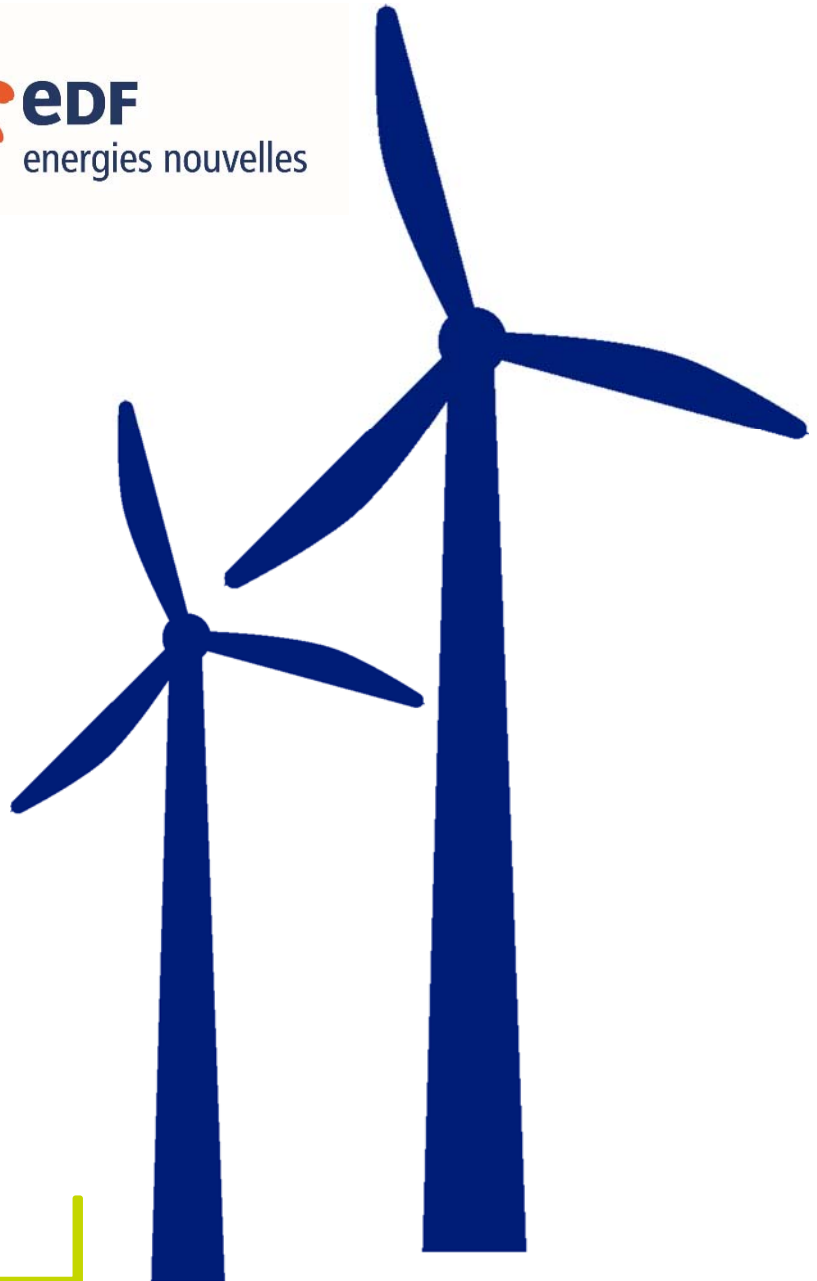




Romney Wind Energy Centre
COMMUNITY ENGAGEMENT PLAN

Large Renewable
Procurement (LRP) I



ROMNEY WIND ENERGY CENTRE

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1. Introduction

Engaging with the community and incorporating our shared interests in renewable energy projects is extremely important to EDF EN Canada Development Inc.

EDF EN Canada Development Inc. has developed this Community Engagement Plan for the Romney Wind Energy Centre (the “Project”), an On-Shore Wind power project located in the Municipalities of Chatham-Kent, Leamington and the Town of Lakeshore. On September 1st, 2015, we will apply to the Independent Electricity System Operator (IESO) under the Large Renewable Procurement first Request for Proposal (the “LRP I RFP”) to obtain a power purchase contract for this site.

The goals of this Community Engagement Plan are to:

- Share information on the Project;
- Provide an overview of the LRP I RFP process;
- Outline the level of engagement performed thus far;
- Document our plans for future engagement.

This Community Engagement Plan provides an overview of our goals and objectives, however to ensure the proposed plan remains relevant and reflective of community interests, we anticipate ongoing collaboration and discussion between EDF EN Canada Development Inc. and all interested stakeholders to amend and adjust the plan.

We are sensitive to ensuring the Romney Wind Energy Centre is properly integrated into your community. Should the Project be awarded a contract, it will be operational for a period of at least 20 years. Effective integration of your views and insights throughout our development process, construction, operation and decommissioning phases is critical to a successful development.

2. Key Project Information

The Romney Wind Energy Centre (the “Project”) proposed by Romney Wind Energy Centre Limited Partnership (LP), an EDF EN Canada Development Inc. special purpose entity, is an On-Shore Wind project in the early stages of development.

Romney Wind Energy Centre LP is proposing to develop, construct and operate the Project situated on privately-owned land with a maximum nameplate capacity of 100 megawatts (MW), located in the Municipalities of Chatham-Kent, Leamington and the Town of Lakeshore. The Project boundary is approximately bordered by the following roads: Middle Road (North), Highway 3 (South), Campbell Road (East), Highway 77 (West).

On September 1, 2015, we will apply to the Independent Electricity System Operator (IESO) under the Large Renewable Procurement first Request for Proposal (the “LRP I RFP”) to obtain a power purchase contract for this site.

Within this competitive process, the Project will be assessed and evaluated against other proposals for new renewable energy generation. Proposals offering the most competitive electricity prices, with evidence of community and Aboriginal support may be awarded a 20 year agreement with the IESO for sale of their power through a Power Purchase Agreement (“PPA”).

Large Renewable Procurement I (LRP I) rules and requirements ensure a fair and equitable procurement process, awarding PPAs to only the best projects.

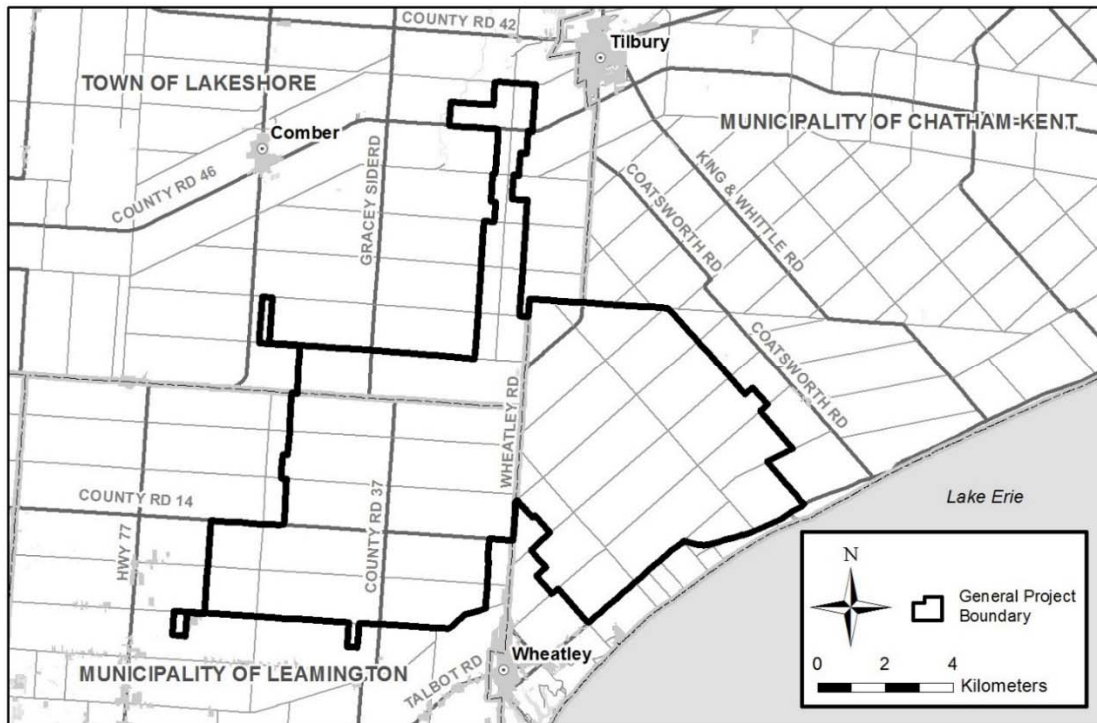


Figure 1: Romney Wind Energy Centre Location map

The above map illustrates the general area of the Project.

As the Project is in the early stages of development, the final locations of Project infrastructure such as turbines, collector system and access roads have not yet been finalized.

The final layout will be determined after gathering feedback from field studies, the local communities, stakeholders and Aboriginal communities. Environmental and technical studies help us better understand the potential impacts on the community, natural heritage, cultural heritage, archaeology and other key local considerations. While all development has some impact on the environment, our goal is to ensure we have addressed local concerns and minimized potential impacts as a result of our proposed Project.

3. Company Background

Romney Wind Energy Centre LP is a special project entity property of EDF EN Canada Development Inc., a wholly-owned subsidiary of EDF EN Canada Inc.

EDF EN Canada develops, builds and operates renewable energy facilities that harness the earth's renewable resources including the wind and the sun to help fight climate change and drive the green energy economy through the creation of new jobs within the immediate projects communities and surrounding areas.

Established in 2006, EDF EN Canada has become a Canadian market leader with over 1,500 MW of wind and solar energy in varying stages of development, active construction, and operation in Quebec, Ontario and Alberta, employing over 100 full time jobs.

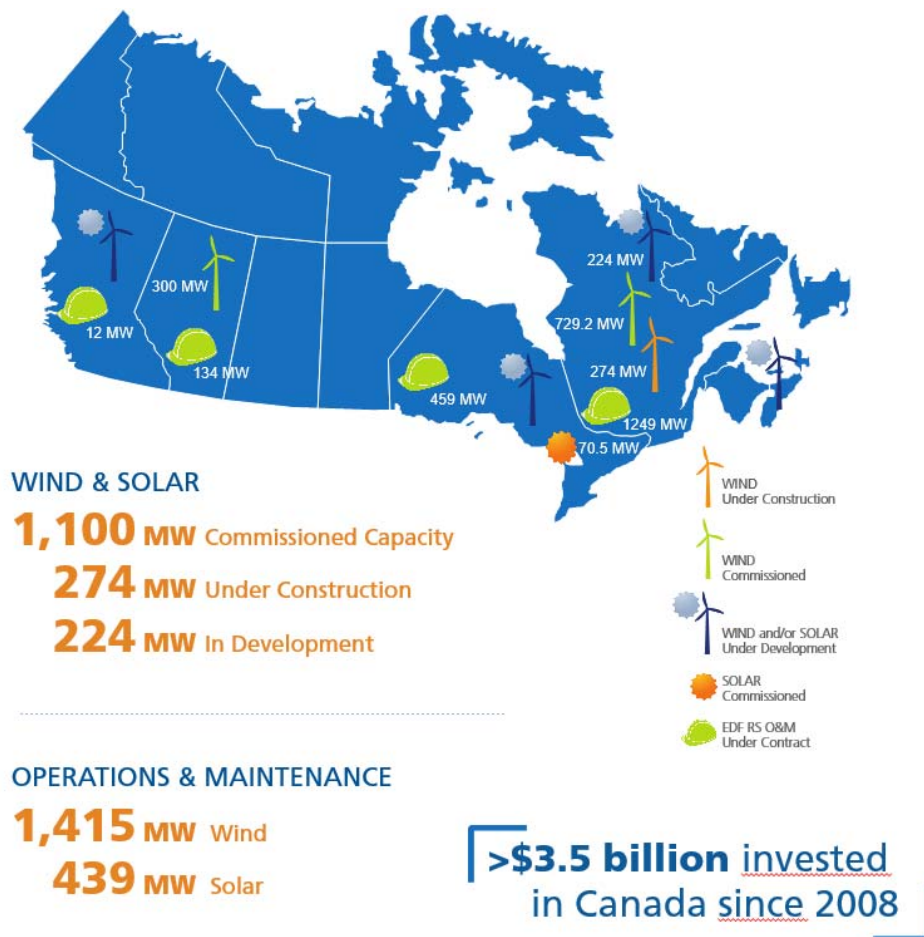


Figure 2: EDF EN Canada's portfolio

Very few renewable energy companies operating in Canada today have our depth of experience and expertise in all areas of renewable project development from: site selection, resource assessment, community engagement, procurement, project financing, permitting, and project planning. Once a contract has been secured, EDF EN Canada and its affiliates also manage the construction, long-term management, operations and maintenance (O&M), and decommissioning or repowering of its renewable energy facilities.

We pride ourselves on our commitment to building long lasting relationships and trusted partnerships with Municipalities, government utilities, regulatory agencies and Aboriginal communities.

To ensure we meet our shared goals, we follow these Core Values:

Safety

Creating a workplace focused on the health and well-being of the employees, the environment, our customers, and the communities where we do business

Good Sense

Exercising sound business judgement in all our decisions and actions in order to accomplish our mission

Accountability

Taking personal ownership and pride in our actions and always putting forward the best effort

Transparency

Openly communicating, actively listening, challenging ideas and processes, and setting reasonable expectations to achieve the best possible outcome

Teamwork

Working together to foster creativity and leveraging individual strengths to reach common goals and objectives

Respect

Being honest and forthright in everything we do; while understanding and valuing the contributions and priorities of others

Passion

Dedication to our mission, clients, our company, the environment and each other

4. LRP Background and Timeline

The government of Ontario released its Long Term Energy Plan in December 2013 committing the Independent Electricity System Operator (IESO) to procure additional renewable energy projects. The government set an ambitious target of 20,000 MW of clean energy generation in Ontario by 2025.

In March 2014 the former OPA (now the IESO) announced a move away from the old Feed-In Tariff (FIT) program to make room for a new more competitive process which favours local engagement and lowest cost procurement. This new program is the current Large Renewable Procurement or “LRP” process.

Below is a chart outlining the proposed procurement “schedule” under the first, second and third phases of the LRP:

RENEWABLE TYPE	2015 LRP I	2016 LRP II	2017 LRP III
WIND	300	300	Any remaining renewable MW un-procured from FIT, LRP I and/or LRP II will be procured in LRP III
SOLAR	140	140	
WATERPOWER	75	45	
BIOENERGY: BIOMASS / BIOGAS	50	50	

Table 1: LRP annual procurement goal schedule (in MW)

The LRP process requires renewable energy project developers, such as EDF EN Canada Development Inc., to move through two pre-contract stages before a power purchase contract is awarded: a Request for Qualification (RFQ) stage, and a Request for Proposals (RFP) stage. Details on both stages are outlined below.

i. Request for Qualification (RFQ) Stage

The LRP I RFQ was issued by the IESO in July 2014. The LRP I RFQ rules can be found here: <http://www.powerauthority.on.ca/sites/default/files/planning/LRP-I-RFQ.pdf>.

The LRP I RFQ required applicants to demonstrate their ability to submit large renewable projects in the upcoming Request for Proposal (RFP). The applicant's suitability assessment was evaluated on experience and financial capability.

In November 2014, the IESO confirmed EDF EN Canada Development Inc. was a Qualified Applicant and could therefore submit proposals in the following renewable energy categories of the LRP I RFP: On-Shore Wind, Non-Rooftop Solar, Rooftop Solar, Renewable Biomass and Biogas.

ii. Request for Proposal (RFP) Stage

In March 2015, the IESO published the final rules and contract for the LRP I RFP. EDF EN Canada Development Inc. is required to register its proposed projects by August 7, 2015 prior to submission no later than September 1, 2015. The links to both documents are below:

<http://www.ieso.ca/Documents/generation-procurement/lrp/lrp-1-final/LRP-I-RFP.pdf>

<http://www.ieso.ca/Documents/generation-procurement/lrp/lrp-1-final/LRP-I-Contract.pdf>

The LRP I RFP requirements were developed by the IESO following a thorough stakeholder engagement process. The main goal of the LRP I RFP is to create a competitive process aimed at achieving the lowest cost electricity for Ontario rate payers. In addition to focusing on price, the IESO favours projects which demonstrate support from the host Municipalities, project neighbours and Aboriginal communities.

A number of "Rated criteria" points are awarded to projects which:

- Secured a Municipal Council support resolution;
- Completed a Municipal agreement;
 - Community benefit agreement or other agreement regarding road and other infrastructures use, etc.;

- Obtained support from at least 75% of assessed private property owners abutting the Project Site and on which the proposed Connection Line is located;
- Signed a partnership agreement with an Aboriginal community.

The IESO will then review and assess proposals submitted before September 1, 2015. Successful applicants will likely be announced before the end of 2015.

iii. Post Contract Award Stage

Should the Romney Wind Energy Centre be awarded a power purchase contract, the Project would then follow a very rigorous permitting process known as the Renewable Energy Approval (REA) process.

The REA process outlines standards for the protection of the environment, cultural heritage and continued engagement with members of the public, local Municipalities and Aboriginal communities.

Pending successful permitting, the Romney Wind Energy Centre is anticipated to begin construction in late 2018/early 2019.

The illustration below outlines the general LRP I RFP schedule and associated Project timeline:



Figure 3: LRP 1 RFP / Wind project schedule

5. Purpose of the Community Engagement Plan

The Romney Wind Energy Centre Community Engagement Plan outlines an engagement process to create and maintain an open and productive trusted dialogue between EDF EN Canada Development Inc., and any interested stakeholders or Aboriginal community.

The Community Engagement Plan will:

- Identify and grow a list of interested stakeholders and Aboriginal communities that EDF EN Canada Development Inc. will proactively engage and consult with on an on-going basis;
- Develop user-friendly, and publically accessible Project information to allow opportunities for interested stakeholders and Aboriginal communities to understand the proposed Project;
- Provide opportunities for all interested stakeholders and Aboriginal communities to be involved throughout the REA process, including the planning and development of Project design considerations;

- Contribute to the collection and sharing of information related to the potential environmental, economic, social, heritage and health effects of the proposed Project;
- Collect and respond to public input and comments on the Project website, and in the Project Proposal;
- Identify and understand issues or concerns stakeholders and the public identify in regards to the Project. These questions may be related to the potential impact of the Project on social, environmental, economic, health and heritage aspects. These topics will inform the identification of “valued components” to be considered in Project design and addressed in the Renewable Energy Approval (REA);
- Proactively promote Project engagement through direct mail, newspaper advertisements, open houses and a current website. Our goal is to ensure all interested parties have ready access to Project information.

6. Stakeholders list

Identifying interested stakeholders and Aboriginal communities is an essential part of Project planning. We intend to make every effort to keep the following list up-to-date throughout the whole lifecycle of the Project.

As the Community Engagement Plan is a public document, we must respect the privacy of the individuals in accordance with the *Personal Information Protection and Electronic Documents Act, 2000*; therefore the stakeholders list will not contain any information regarding a private individual or individual landowner.

The LRP I RFP rules outline consultation requirements which must be met prior to proposal submission, including specific stakeholders who must be contacted. In addition to those stakeholders identified in the LRP I RFP rules, EDF EN Canada Development Inc. has proactively engaged with additional members of the community we believe, based on our experience, would be interested in Project details.

EDF EN Canada Development Inc. commits to engaging the following stakeholders throughout the Project lifecycle, from early development to decommissioning.

i. Land owners and users

- Owners or tenants of the Properties constituting the Project Site;
- Assessed owners of property;
 - Within 550 meters of the Properties constituting the Site, and;
 - Within 120 meters from the proposed Connection Line.

ii. Aboriginal Stakeholders

- Aboriginal communities who may have an interest in the Project (see Appendix I – List of Aboriginal Communities)

iii. Municipal & Government Stakeholders

- Mayor and council of each local Municipality in which the Project or proposed Connection Line will be located;
- Clerk of each local Municipality in which the Project or proposed Connection Line will be located;
- If relevant:
 - Secretary-treasurer of each local roads board of a local roads area in which the Large Renewable Project or proposed Connection Line is proposed to be situated;
 - Secretary of each Local Services Board of a board area in which the Large Renewable Project or proposed Connection Line is proposed to be situated;
 - Secretary-treasurer of any Planning Board that has jurisdiction in an area in which the Large Renewable Project or proposed Connection Line is proposed to be situated.

iv. Government Agencies

- The Secretary/Treasurer of the Local Conservation Authority;
- The Director, Environmental Approvals Access and Service Integration Branch, Ministry of the Environment and Climate Change;
- Ministry of Tourism, Culture and Sport (MTCS);
- Transport Canada;

- NavCanada;
- The Director, Engineering and Development Branch, Environment Canada;
- Fisheries and Ocean Canada.

v. Special Interest Groups

- Non-Governmental Organizations (NGOs);
- Industry Associations;
- Local Businesses and Business Industry Associations (BIAs);
- If relevant, secretaries of every company operating an oil or natural gas pipeline, if a pipeline right of way is located within 200 meters of the Project or proposed Connection Line.

The list of identified stakeholders identified as of today for the Romney Wind Energy Centre, to the exception of Aboriginal Communities, listed separately, and private persons, not listed here, can be found as Appendix II.

7. Community Engagement Process

Our community engagement process is meant to:

- Inform stakeholders and Aboriginal communities of the Project by communicating potential environmental, social, economic, and land use changes;
- Collect, consider and respond to feedback from stakeholders and Aboriginal communities.

EDF EN Canada Development Inc. will engage in two easily accessible and widely available ways:

- Information; and
- Consultation

Information

A major goal of our Community Engagement Plan is to inform the public and stakeholders about the Project and its progress. Information tools will include the following:

- Project website;
- Notice of Public Community Meeting;

- Public Community Meetings;
- Advertising in Community and First Nation newspapers;
- Mail to Landowners abutting the Site (550 meters) and the proposed Connection Line (120 meters);
- Public Community Meeting Summary; and
- Newsletter to Site Landowners.

Consultation

In addition to informing the community, we want to create opportunities for stakeholders (including local community groups, adjacent landowners, other tenure holders and local businesses) and Aboriginal communities to provide feedback, and to integrate it in the Project.

EDF EN Canada Development Inc. invites stakeholders and Aboriginal communities who have an interest in the Project to provide their input.

Consultation will be supported by the following tools:

- Personal exchanges and one-on-one meetings;
- Public open houses;
- Public meetings with Municipal Councils;
- Project-specific mailing lists; and
- Feedback via the Project website.

8. Project and Community Engagement Plan phasing

A typical project timeline is divided in 5 phases. The community engagement structure is progressive and consists of the following phases:

- I. Phase 1: Pre-Contract (up to contract award date, expected December 2015)
- II. Phase 2: Development (3 years)
- III. Phase 3: Construction (1 year)
- IV. Phase 4: Operation (+20 years)
- V. Phase 5: Decommissioning (1 year)

Each of these phases is directed towards slightly different objectives and goals. As the Project is currently in Phase 1, engagement at this time is focused on LRP I RFP requirements.

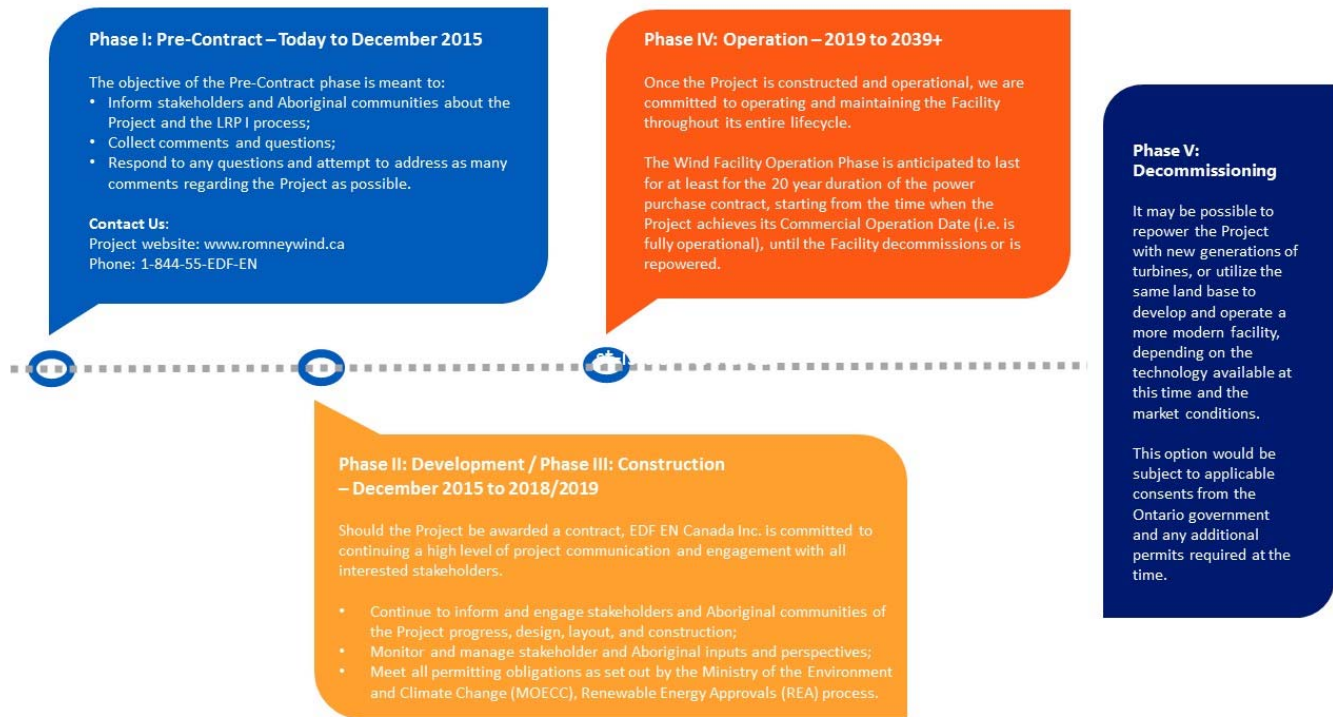


Figure 4: Wind Project and Community Engagement Plan phasing

vi. Phase 1: Pre-Contract

During Phase 1, the community engagement process is meant to:

- Inform stakeholders and Aboriginal communities about the Project;
- Collect comments and interest;
- Respond to any questions and attempt to address as many concerns regarding the Project as possible.

The two-way dialogue between the Project development team, stakeholders and Aboriginal communities will be an exchange of information to create the Project design parameters necessary to integrate the needs of all parties.

The Pre-Contract phase is currently ongoing and will end when the Project is awarded an LRP I contract (December 2015). The following engagement tasks, as a minimum, will be part of the Community Engagement Plan for the Pre-Contract phase. The vast majority of these items will occur before the submission date, September 1, 2015.

- Inform Municipalities of the Project and/or proposed Connection Line by engaging with staff and organize a delegation at one or more Municipal Council meetings;
- Create and manage a Project website, keeping content current with all relevant Project information. The website will have a unique email address to collect feedback. Those who supply feedback through the website will be added to our email distribution list. The website will host all public documents from Public Community Meetings in addition to helpful links for studies and research on wind technology;
- Share a copy of the Community Engagement Plan with each interested Municipal Council before the Public Community Meeting and post the Community Engagement Plan on the Project website at least fifteen (15) days before the Public Community Meeting;
- Host one (1) Public Community Meeting in each interested Project Municipality. The meeting(s) will include information and displays showing the location of the proposed Project and the proposed Connection Line within relevant Municipalities. Information pertaining to wind energy generation, the Community Engagement Plan and updates on the status and progress of development activities, such as the environmental assessment and anticipated construction schedule will be made available;
- Provide public notice in advance of the Public Community Meeting in two (2) separate publications of a local newspaper;
- Send, via direct mail, public notice of the Public Community Meeting to residents and assessed owners of Properties located within 550 meters of the Project Site and 120 meters of the proposed Connection Line;
- Post a summary of the Public Community Meeting to the Project website, and issue a copy to the Municipal clerk of interested Municipality;
- Upon request, EDF EN Canada Development Inc. will host meetings with Aboriginal Communities; and

- Where appropriate, respond to questions and concerns raised during our engagement process.

The Public Community Meeting for the Town of Lakeshore will take place on Tuesday August 4th at the Millen Community Centre (1925 South Middle Rd., Lakeshore, ON).

The Public Community Meeting for the Municipality of Chatham-Kent will take place on Wednesday August 4th at the Tilbury Memorial Arena (55 Bond Ave, Tilbury ON N0P 2L0).

If members of the community are not able to attend, we encourage all to visit our website where the Public Community Meeting documents will be posted, or to contact us directly.

vii. Phase 2: Development and Phase 3: Construction

Should Romney Energy Center Limited Partnership be awarded a power purchase contract by the IESO, EDF EN Canada Development Inc. is committed to continuing its engagement with all interested stakeholders throughout the lifecycle of the Project.

During the Development and Construction phases, engagement will focus on continuing to inform stakeholders and Aboriginal communities of the Project progress, monitoring and managing stakeholder and Aboriginal community inputs and perspectives, as well as ensuring the Project meets all permitting obligations as set out by the Ministry of the Environment and Climate Change (MOECC) in the Renewable Energy Approval (REA) process.

The stages and requirements of the REA are located on the Ministry's website: <http://www.ontario.ca/environment-and-energy/renewable-energy-approvals>.

Phase 2 will begin as soon as a power purchase contract is awarded in late 2015 through the start of construction (expected in late 2018/early 2019). Once construction is underway, Phase 3 of the engagement plan will take effect.

Phases 2 and 3 will perform the following engagement tasks:

- Two (2) additional open house meetings will be held prior to submission of the REA to communicate how the development team incorporated stakeholder feedback in Project design. In addition, the open houses will advise interested stakeholders on the results of technical studies;

- Continue meetings with Municipal Officials to keep them apprised of the Project's progress. EDF EN Canada Development Inc. will also work with Municipal Officials to negotiate road-use agreements and other Project logistics;
- Continue meetings with Aboriginal communities, keeping them apprised of Project progress and gathering their feedback. Should members of the Aboriginal communities have an interest in participating in archaeology or other field studies, we will work to schedule and incorporate their requests where possible;
- Work to establish a Community Liaison Committee (CLC) by convening a special task force to assemble the committee members;
- Develop an Emergency Response and Public Safety Plan with local public safety authorities;
- Develop and engage the community on the Decommissioning Plan;
- Regularly update the Project website as needed with any new and relevant information;
- Record and publish questions and comments from interested stakeholders on our Project website.

viii. Phase 4: Operation

The objectives and goals of this phase will be focused on executing all previously negotiated agreements between EDF EN Canada Development Inc. and Romney Energy Center LP, the Province of Ontario, the interested Municipalities, the Project's host landowners and other applicable persons and entities, as well as ensuring the Facility operates efficiently and safely.

The Romney Wind Energy Centre Facility (the "Facility") Operation Phase is anticipated to last at least 20 years from the time the Project achieves Commercial Operation (i.e. is fully operational), until the Facility decommissions.

During Phase 4, EDF EN Canada Development Inc. will perform the following engagement tasks:

- Manage the safe operation of the Facility;
- Support community activities and enterprises;
- Effectively develop, communicate and run a public safety protocol;

- Execute all landowners agreements;
- Execute all Municipal agreements; and
- Execute all Aboriginal agreements.

When this Project is no longer efficient to operate, it may be possible to replace aging equipment with new equipment. This type of replacement is called “repowering” a site. Prior to making a decision to repower a facility with new turbines, EDF EN Canada Development Inc. would first engage with local and provincial governments, stakeholders and local Aboriginal communities.

ix. Phase 5: Decommissioning

At this stage of the Facility’s lifecycle, EDF EN Canada Development Inc., based on our experience in multiple jurisdictions across North America and our best practices, will implement a Decommissioning Plan compliant with all prescribed municipal and provincial regulations and requirements. Property landowners, tenants, neighbors and the host Municipalities will again be consulted to ensure the community is aware of the proposed Decommissioning Plan.

9. Aboriginal Consultation and Engagement

We embrace our duty and obligation to engage with local Aboriginal communities. Working with the Ontario government, we will obtain a listing of communities who exercise their constitutionally protected Aboriginal or Treaty Rights on the lands we wish to develop (see Appendix I – List of Aboriginal Communities).

The listing of Aboriginal Communities outlined in Appendix I is not intended to a fulsome description of right and title holders. A more robust list will be generated by the Government of Ontario should the Project be awarded a power purchase contract and move into the REA process. We encourage any Aboriginal Communities not currently listed in Appendix I, who wish to make their interests known, to please contact us directly through the Contact Information provided on our website and in the present document.

A Notice of Public Community Meeting will be distributed to identified Aboriginal Communities at least fifteen (15) days in advance to the Public Community Meeting held during Phase 1 – Pre Contract Phase. Information about when and where the meetings will

take place, as well as where the Aboriginal community can view project documents prior to the meeting will be included in this notice.

If available, a Notice of Public Meeting will also be posted in relevant Aboriginal newspapers.

10. FAQs

EDF EN Canada Development Inc. is committed to posting and responding to comments to the Project website.

We will track all comments, issues, and responses in a format similar to that of the table below:

Date	Method of Communication	Topic/Issue	Summary of Communication	Response

Table 2: FAQ structure example

We will respond to questions and comments:

- That are identified or submitted during the Public Community Meeting; and
- Which are presented through the "contact" section of the Project Website.

These comments enhance our understanding of potential environmental, social, economic, health, or heritage impacts and inform Project development, design, construction, or operation.

Appendix I: List of Aboriginal Communities

The following is a list of Aboriginal Communities that may be affected by or otherwise interested in the Project:

Name	Title
Caldwell First Nations	Chief
Chippewas of Kettle and Stony Point First Nation	Chief
Chippewas of the Thames First Nation	Chief
Delaware Nation (Moravian of the Thames)	Chief
Bkejwanong Territory Walpole Island First Nation	Chief
Oneida Nations of the Thames	Chief
Munsee-Delaware Nation	Chief
Aamjiwnaang First Nation	Chief
Métis Nation of Ontario	Consultation Unit
Windsor-Essex Métis Council	Windsor-Essex Métis Council

Appendix II: List of Project stakeholders

The following is the list of identified stakeholders that may be affected by or otherwise interested in the Project, to the exception of First Nations, listed as Appendix I, and of private individuals, not listed here for security and regulatory purposes:

Name	Title
Municipality of Chatham-Kent	Mayor, Municipal Council and Clerk Director of Financial Services, Secretary Treasurer of Planning Board
Town of Lakeshore	Mayor, Municipal Council and Clerk Planning Coordinator, Secretary Treasurer of Planning Board
Municipality of Leamington	Mayor, Municipal Council and Clerk
Essex Region Conservation Authority	General Manager/ Secretary Treasurer
Lower Thames Valley Conservation Authority	General Manager/ Secretary Treasurer
Ministry of Environment and Climate Change	Director, Environmental Approvals Access and Service Integration Branch
Environment Canada	Engineering and Development Branch
Dundee Oil & Gas Limited	President & CEO
Farmer's Oil & Gas Inc.	Founders
Talisman Energy Inc.	Secretary
Trans Canada Pipeline Limited	Executive Vice-President and President, Natural Gas Pipelines
Union Gas Limited	Vice President, Distribution Operations